

WATER PUMP SYSTEMS

PRIVATE WELL CONFERENCE 2018



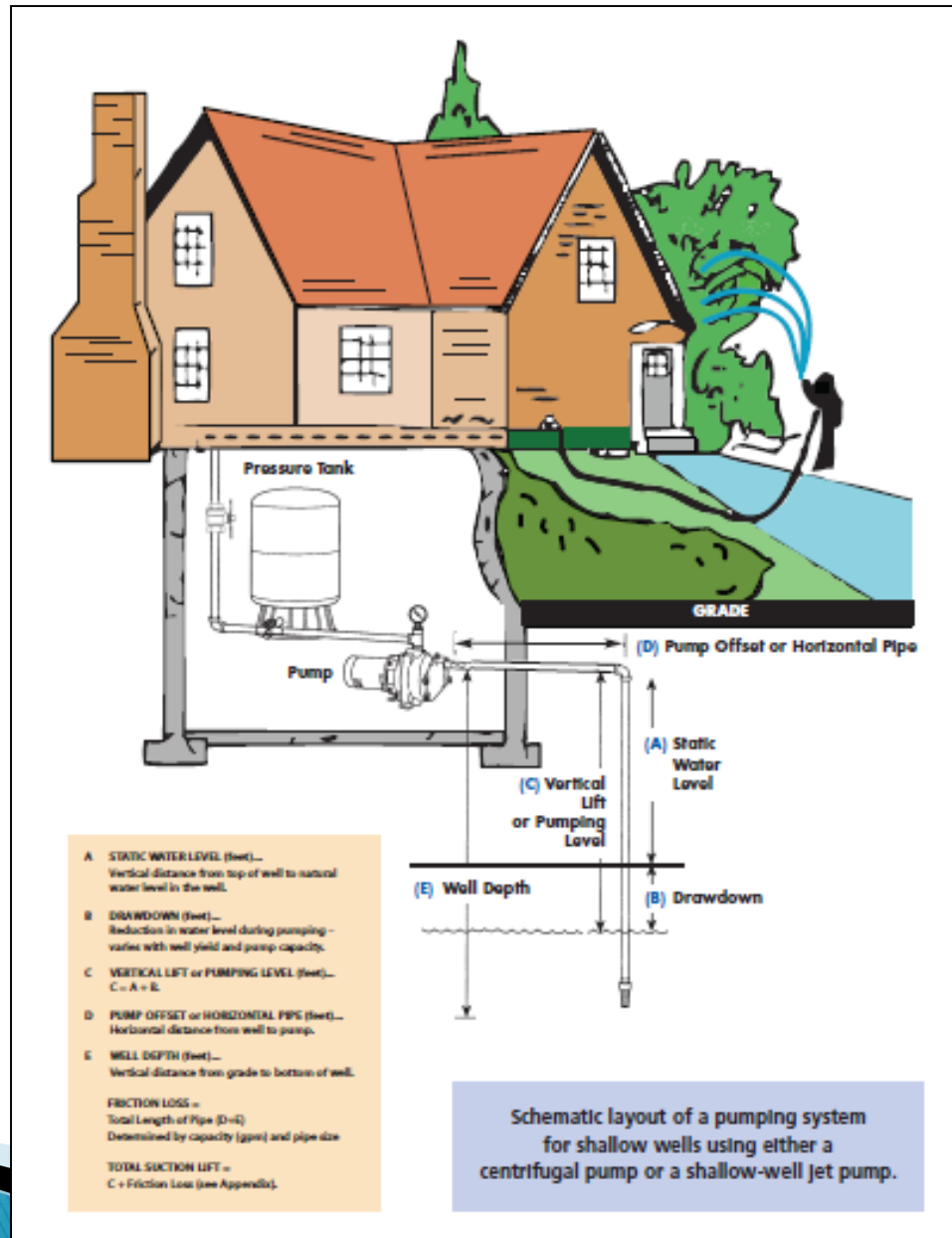
PAUL LAFRAMBOISE

WELL DRILLER – PUMP INSTALLER
CERTIFIED OPERATOR



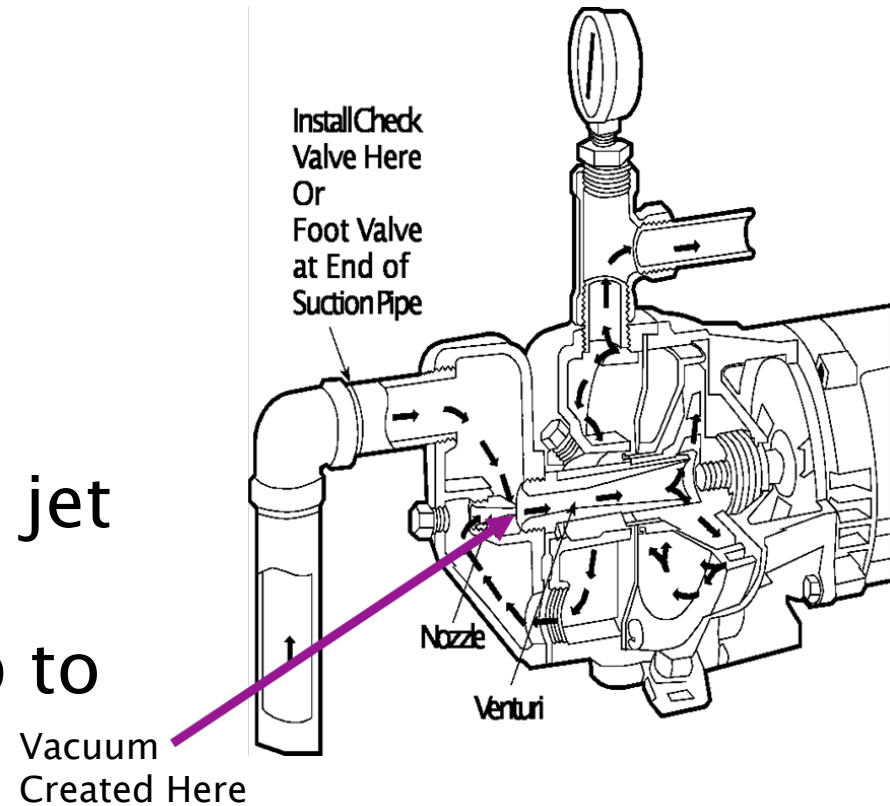


Typical Jet System



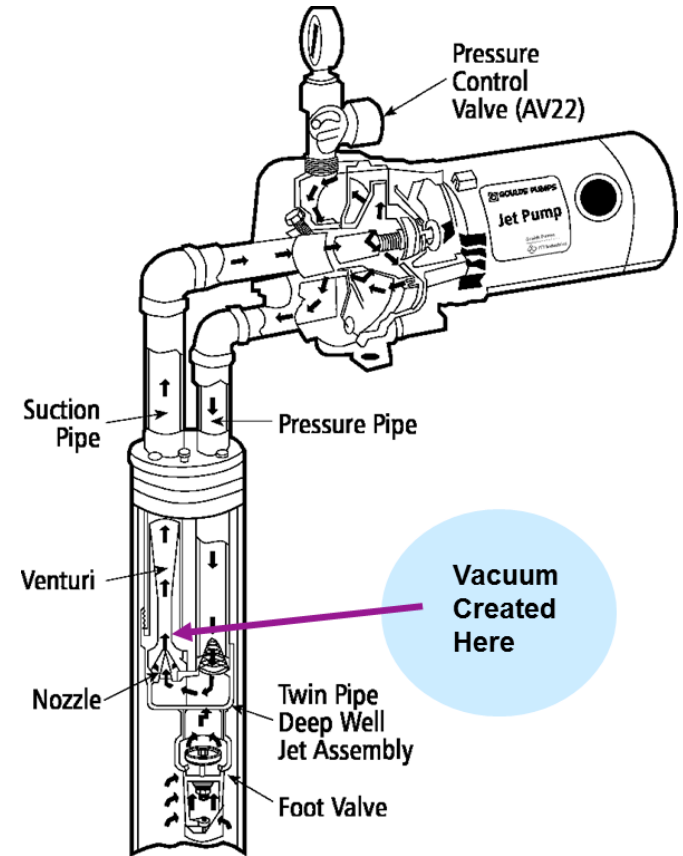
Shallow Well Jet

- ▶ Identified by one pipe going to well
- ▶ Jet may be built-in or bolted on as a separate jet assembly
- ▶ Capable of pumping up to 25'



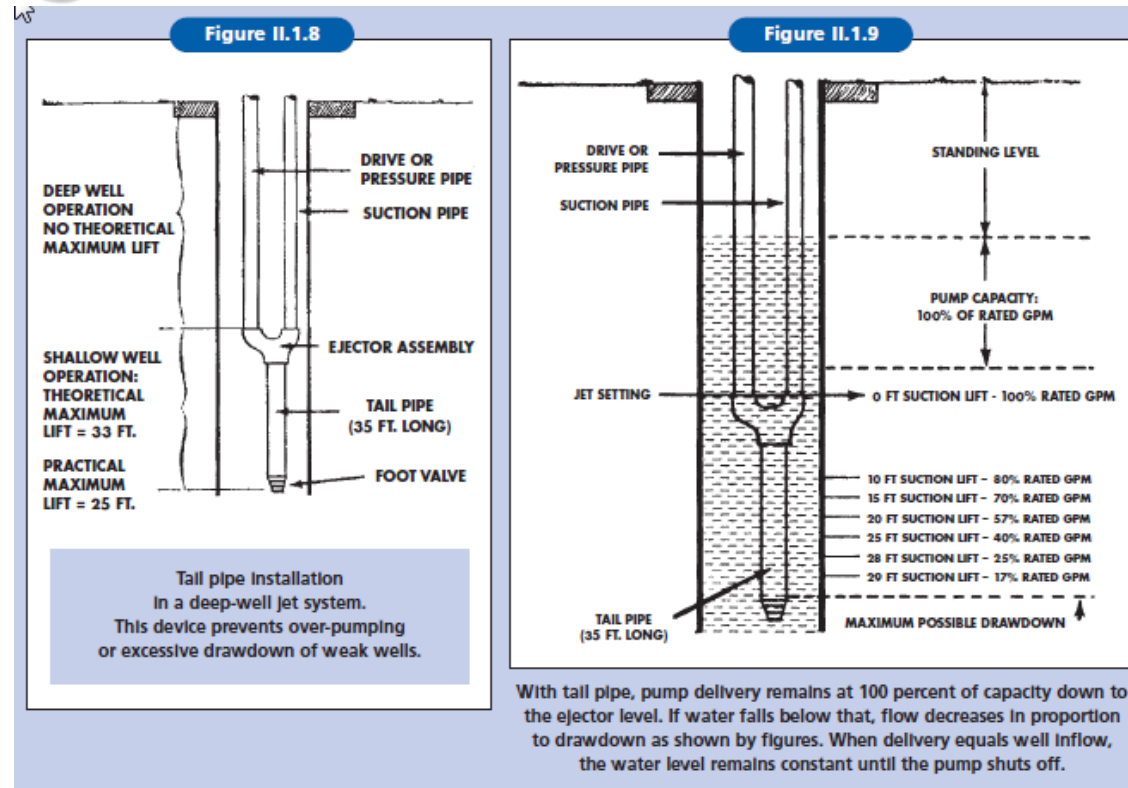
Deep Well Jet

- ▶ Identified by two pipes going to well
- ▶ Larger pipe is Suction
- ▶ Smaller pipe is Drive Water or Pressure Pipe
- ▶ Capable of pumping up to 220' with a multi-stage jet pump



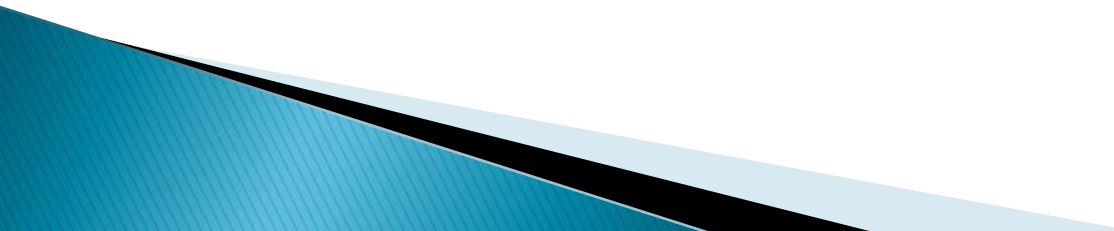
Over Pumping

- ▶ Low yield wells
- ▶ 35ft Tail Pipe eliminates risk
- ▶ Must use foot valve
- ▶ Flow decreases with draw down

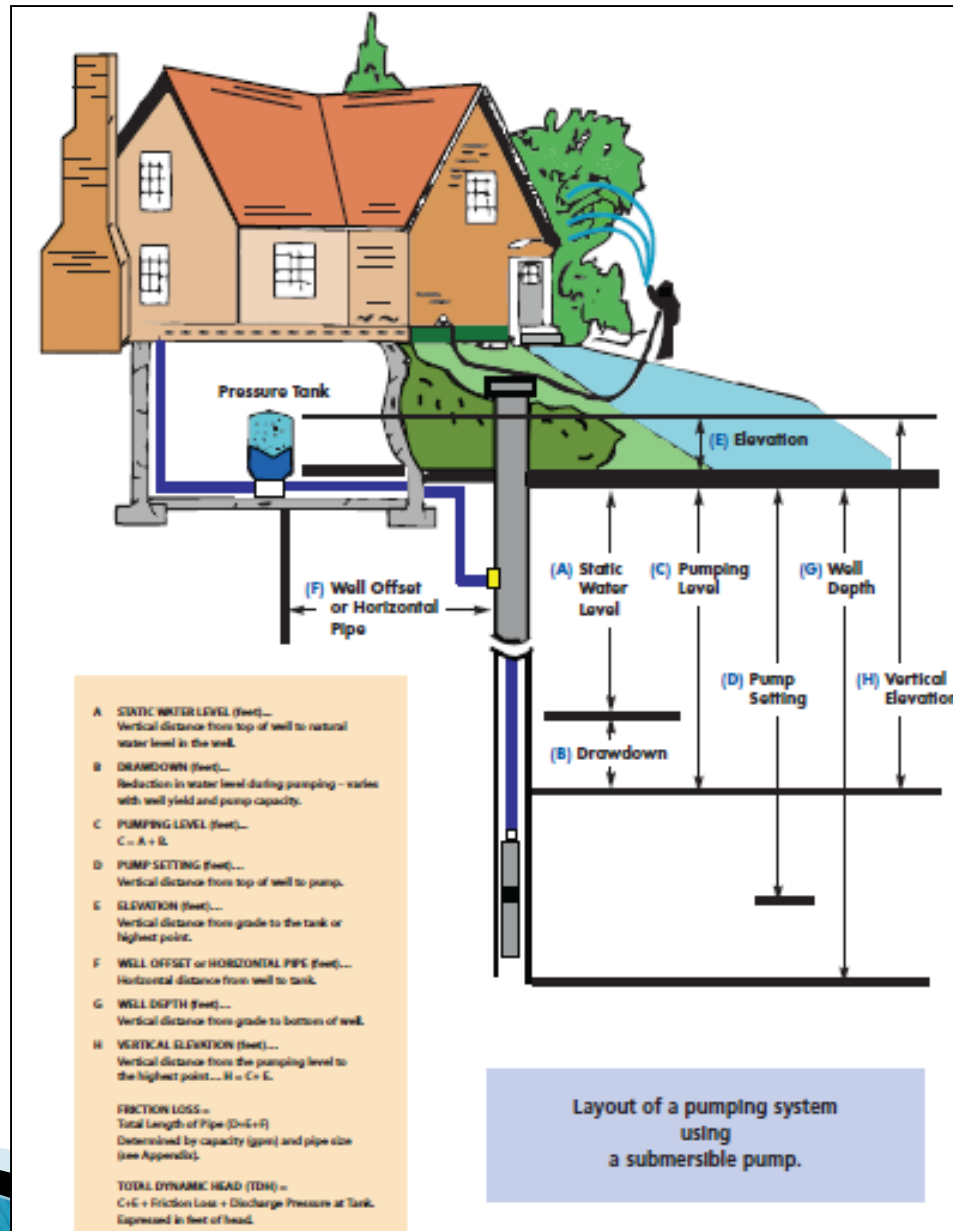


Jet Pump – Pros & Cons

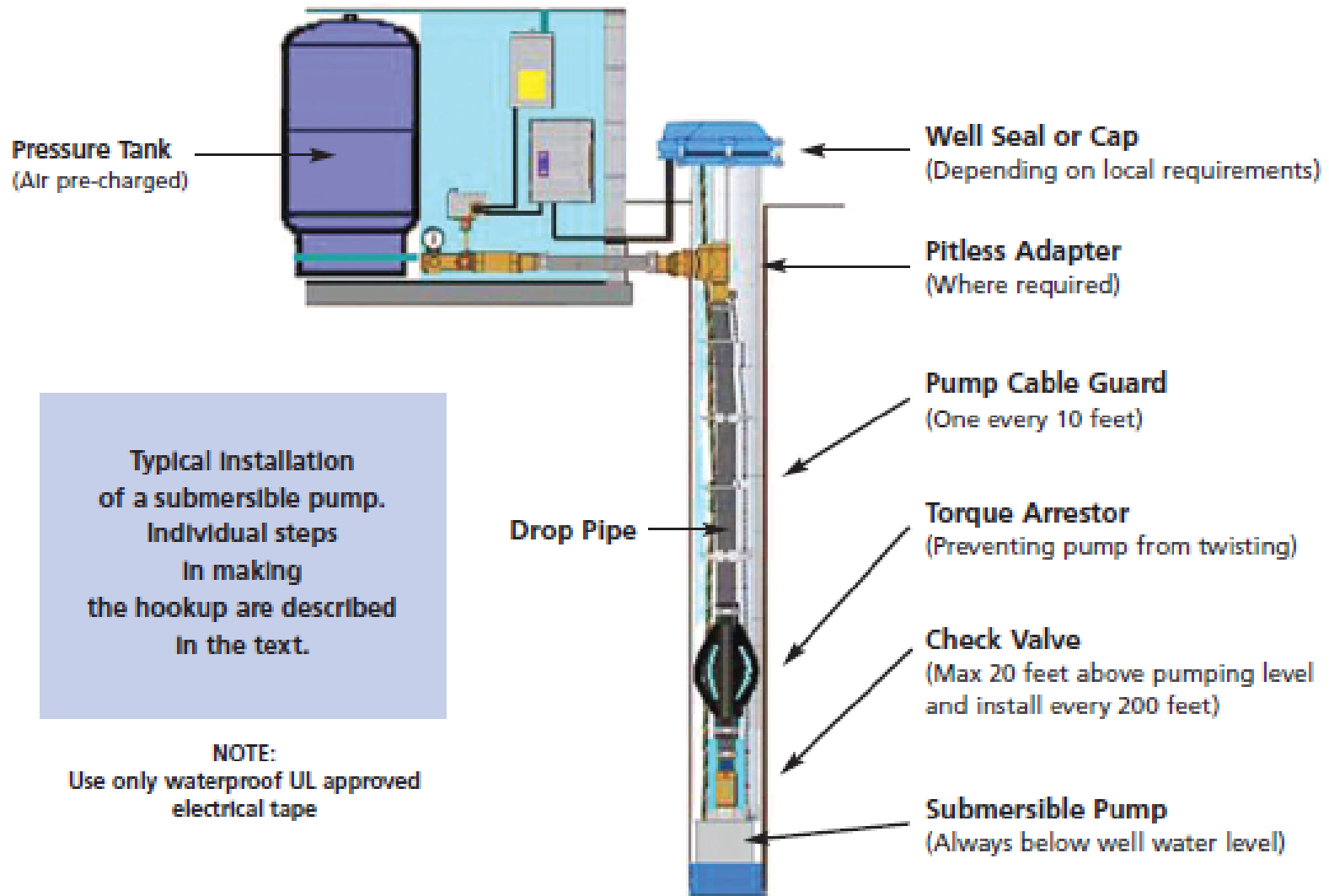
- ▶ Jet pumps are cost effective
 - ▶ No special equipment to install
 - ▶ They are accessible if something goes wrong
 - ▶ Up to 1.5 HP can run on 115 Volts
 - ▶ Can pump limited amounts of air with ease

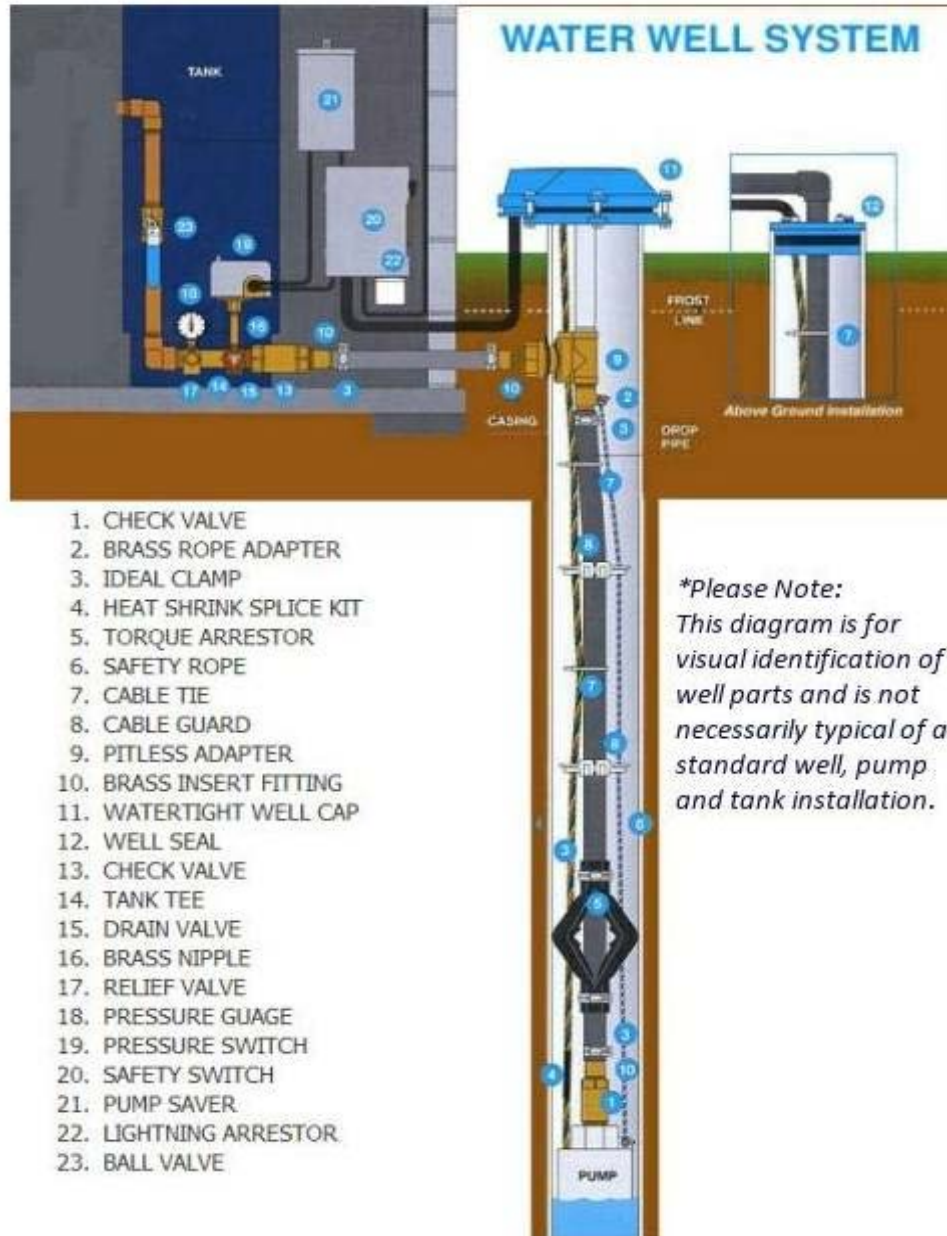
 - ▶ Homeowners like to adjust them
 - ▶ Pressure and TDH are limited due to motor's thrust limitations
 - ▶ Require Priming – can be challenging
 - ▶ Noisy compared to a Submersible
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Typical Submersible System

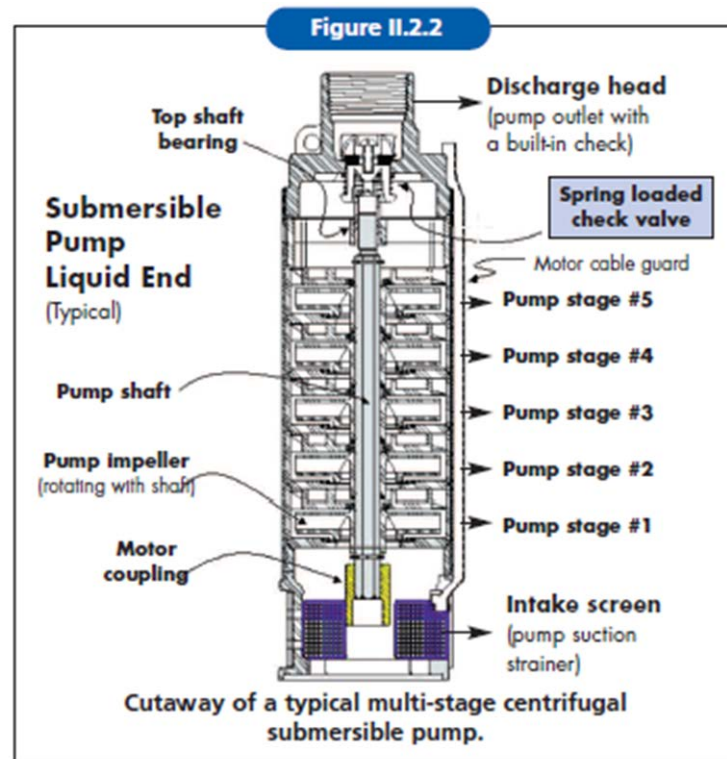
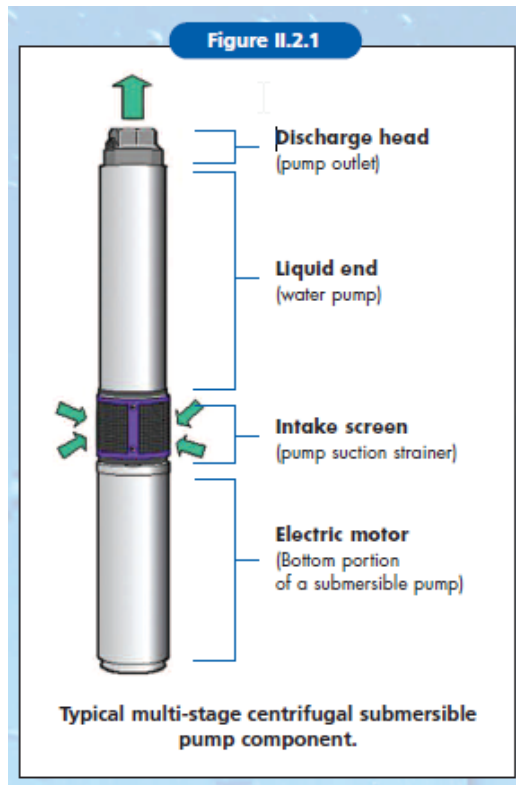


Submersible Components



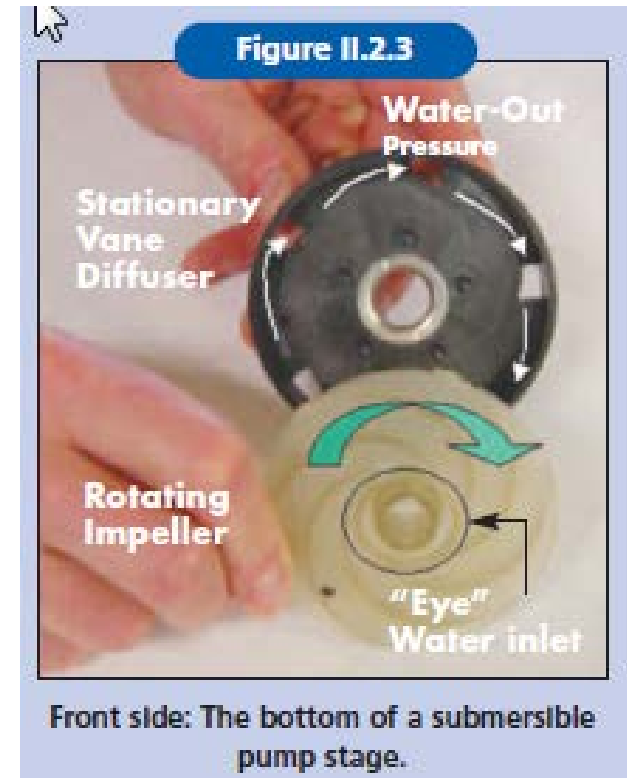


Submersible Pump Components

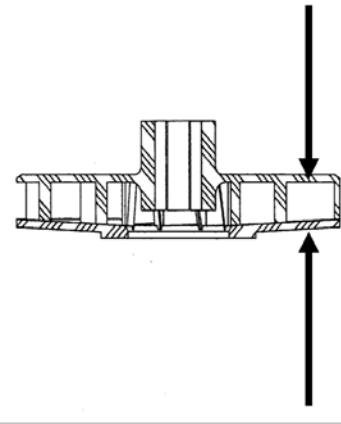
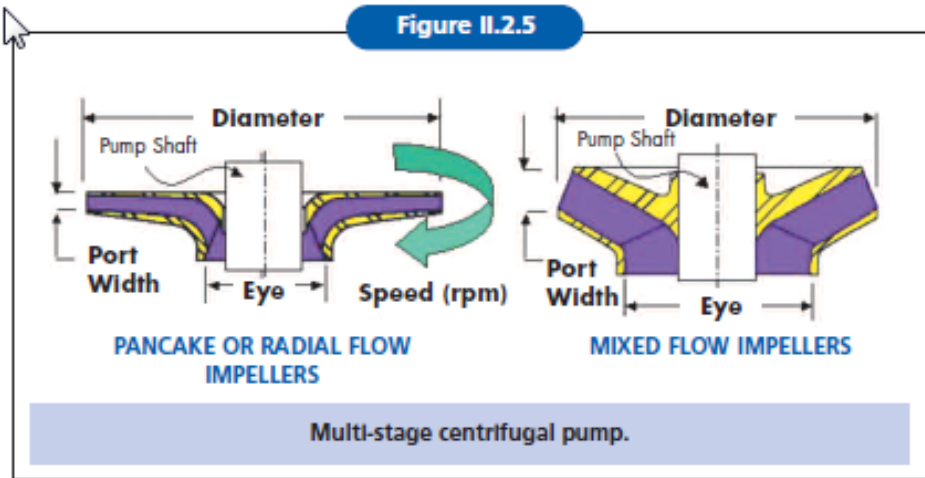


Submersible Hydraulics

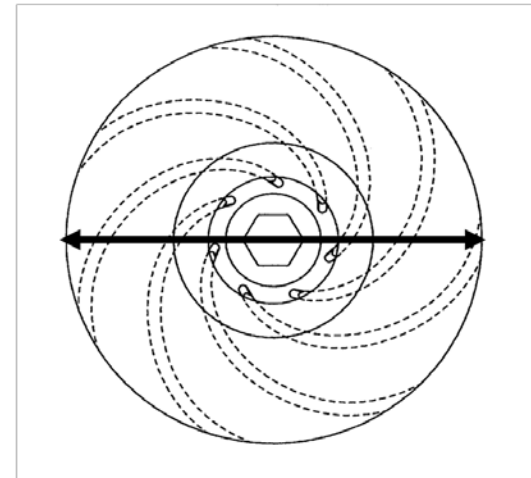
- ▶ Each stage does the same flow
- ▶ Each stage does an equal share of head
 - ▶ In a 10 stage pump each stage makes 10% of head
 - ▶ In a 10 gpm pump each stage pumps 10 gpm
- ▶ Installing a 1 HP motor on a ½ hp water end (pump) will not increase flow or total head.



Impellers



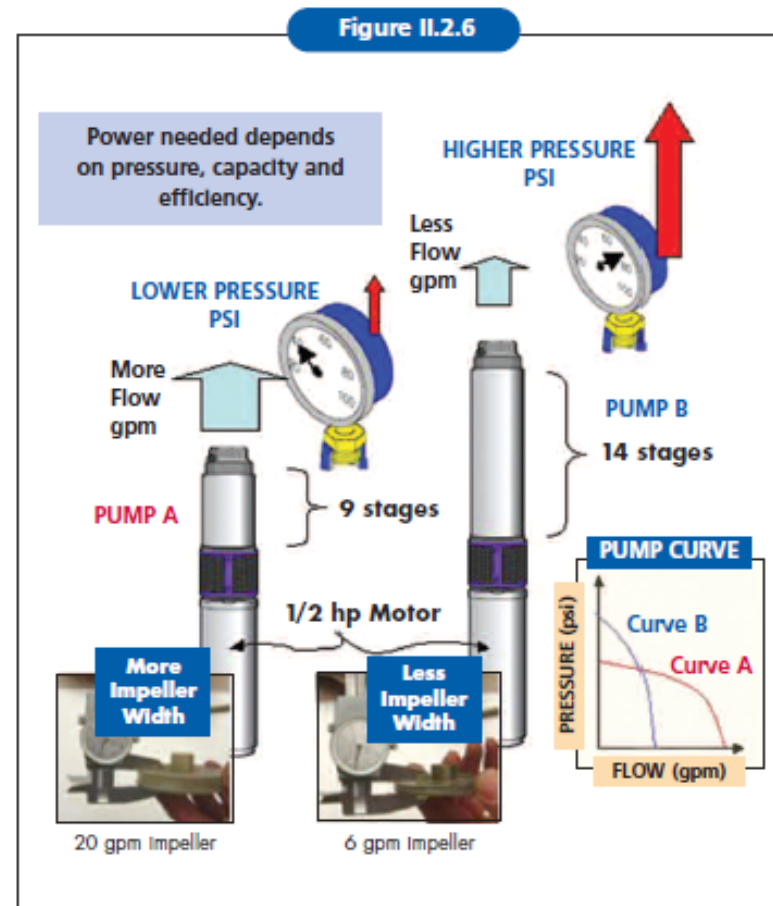
Capacity



Pressure

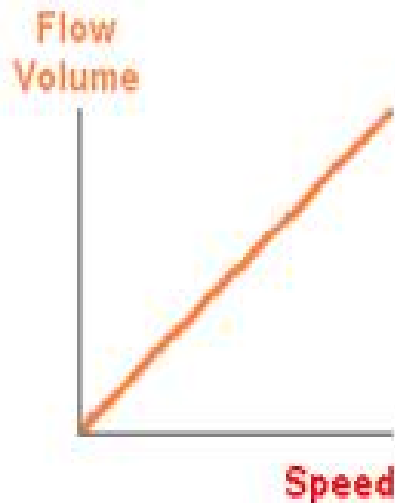
Sizing

- ▶ Impeller diameter, number of stages and rpm's dictate flow, total head created and HP required
- ▶ Increasing or decreasing motor speed will:
 - ▶ Change flow in direct relation to speed
 - ▶ Change head to the square of the speed change
 - ▶ Change HP to the cube of the speed change

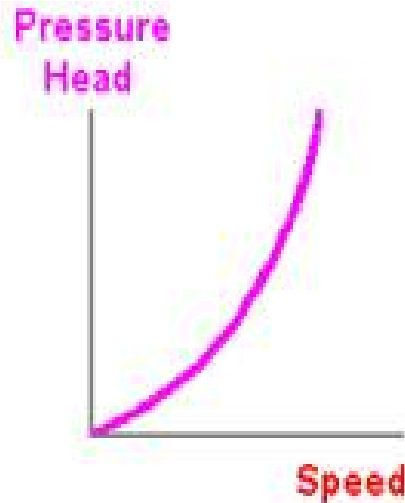


Affinity Laws

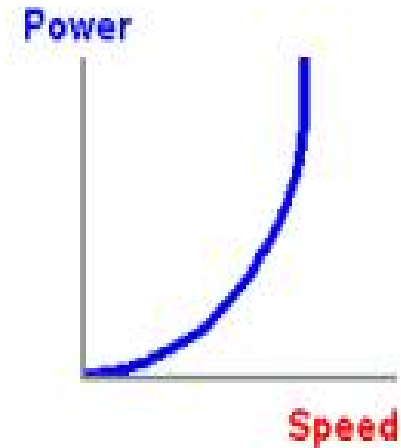
- ▶ VFD's can be used to maintain flow or pressure in a system.
- ▶ Speed changes: Flow, Pressure, Hp



$$\frac{\text{Flow}_1}{\text{Flow}_2} = \frac{\text{RPM}_1}{\text{RPM}_2}$$

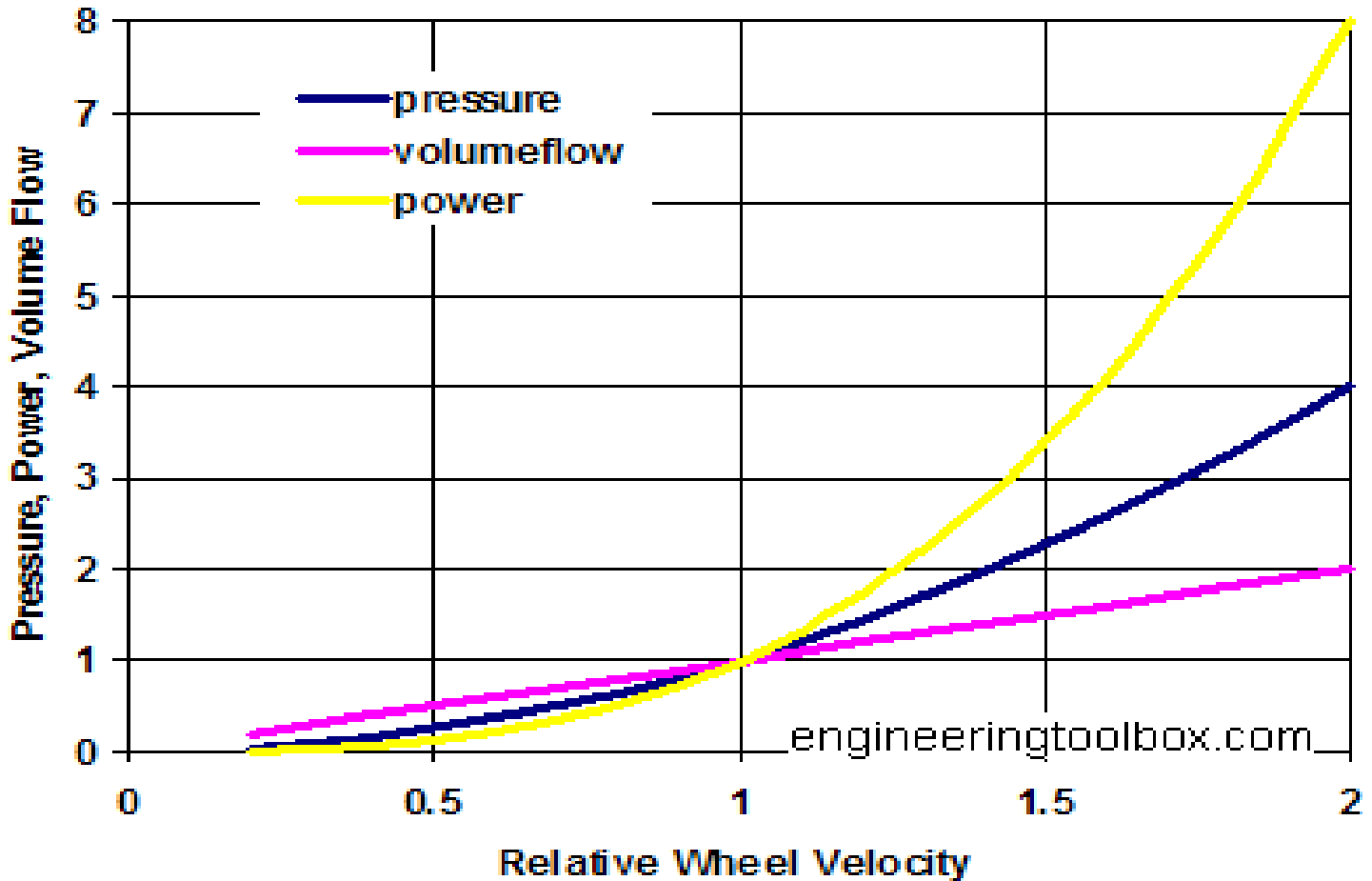


$$\frac{\text{Head}_1}{\text{Head}_2} = \left(\frac{\text{RPM}_1}{\text{RPM}_2} \right)^2$$

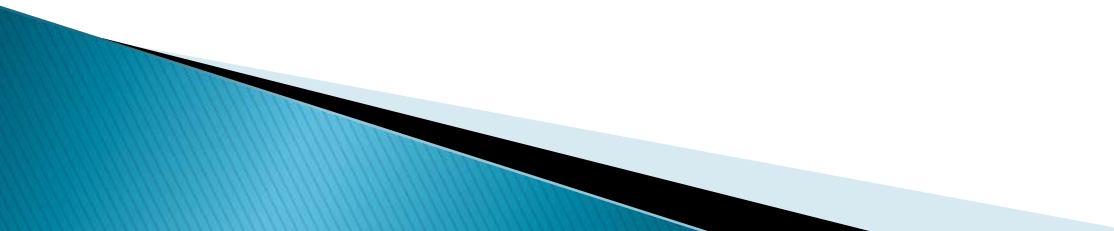


$$\frac{\text{Power}_1}{\text{Power}_2} = \left(\frac{\text{RPM}_1}{\text{RPM}_2} \right)^3$$


Affinity Laws

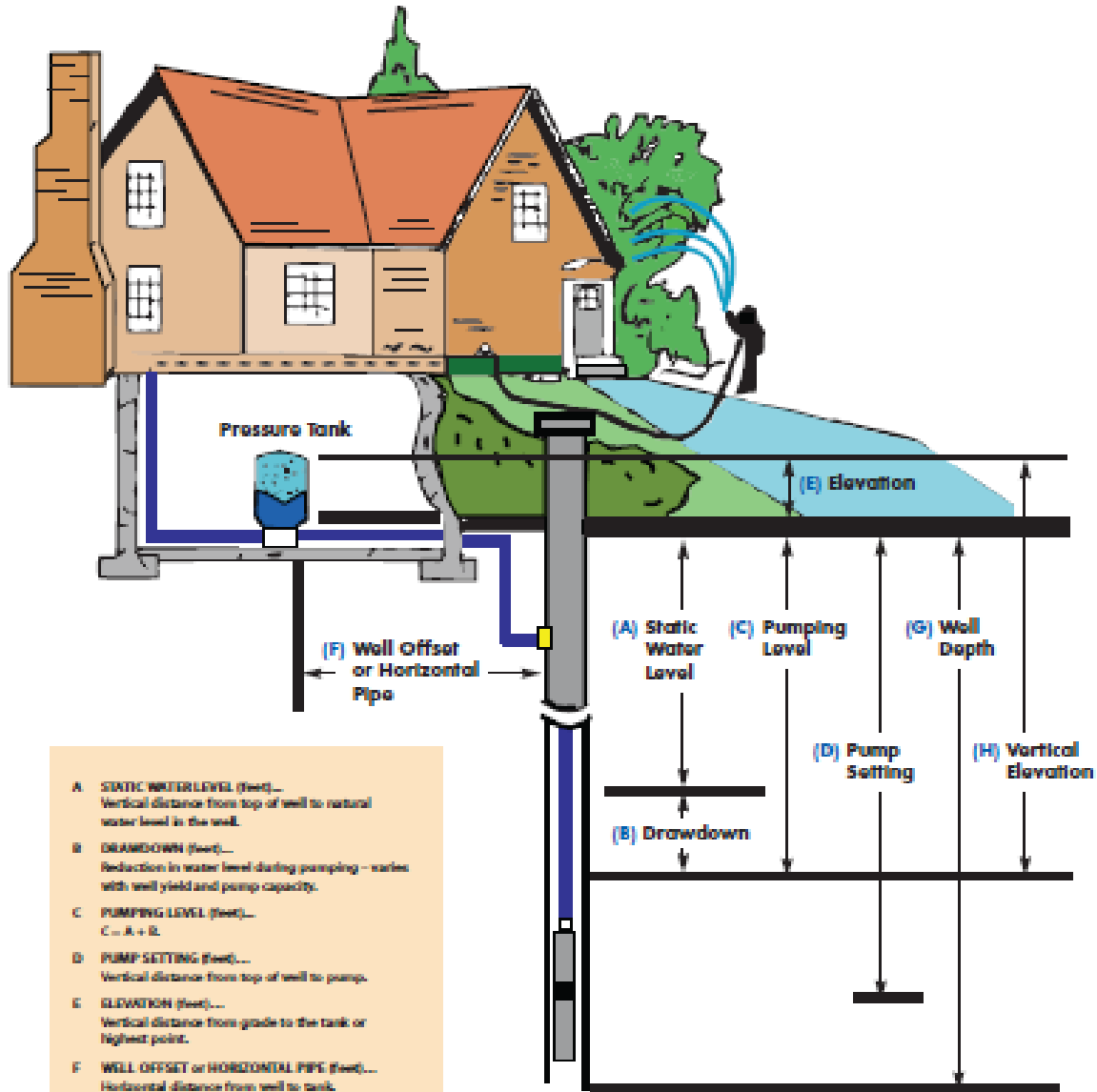


Submersible Pump Benefits

- ▶ Subs are more efficient than jet pumps
 - ▶ Submersibles can pump from greater depths (more pressure) than jets
 - ▶ They are easier to install than deep well jet pumps
 - ▶ Variable speed use
 - ▶ Subs can make more pressure than most jet pumps
 - ▶ A sub can pump can offer higher flow rates than a deep well jet pump
 - ▶ They are quiet and out of the reach of owners
 - ▶ Several corrosion and abrasion resistant materials available
- 

Considerations for Proper Pump Selection

- ▶ Adequate capacity (GPM) for present and future use.
 - ▶ Adequate pressure for present and future use and for the possibility of a lower water level in the well
 - ▶ Cost of the pump
 - ▶ Cost of labor to install the pump
 - ▶ Cost of materials to install the pump (piping, fittings, accessories, well pit)
 - ▶ Power supply
 - ▶ Space needed to install the pump,
 - ▶ Cost and ease of servicing the pump
 - ▶ Operating cost
- 



- A. STATIC WATER LEVEL (feet)...**
Vertical distance from top of well to natural water level in the well.
- B. DRAWDOWN (feet)...**
Reduction in water level during pumping – varies with well yield and pump capacity.
- C. PUMPING LEVEL (feet)...**
 $C = A + B$
- D. PUMP SETTING (feet)...**
Vertical distance from top of well to pump.
- E. ELEVATION (feet)...**
Vertical distance from grade to the tank or highest point.
- F. WELL OFFSET or HORIZONTAL PIPE (feet)...**
Horizontal distance from well to tank.
- G. WELL DEPTH (feet)...**
Vertical distance from grade to bottom of well.
- H. VERTICAL ELEVATION (feet)...**
Vertical distance from the pumping level to the highest point... $H = C + E$.

FRICITION LOSS =
Total Length of Pipe $(D+E+F)$
Determined by capacity (gpm) and pipe size (see Appendix).

TOTAL DYNAMIC HEAD (TDH) =
 $C+E + \text{Friction Loss} + \text{Discharge Pressure at Tank}$.
Expressed in feet of head.

Layout of a pumping system
using
a submersible pump.

When well capacity is less than demand

- ▶ When well capacity cannot meet peak demand
 - Additional storage
 - Using water in well as storage
 - Storage tanks







WELL PUMP DRIVE
8.8
SOLO
ControlPro

SOFTENER BACKWASH

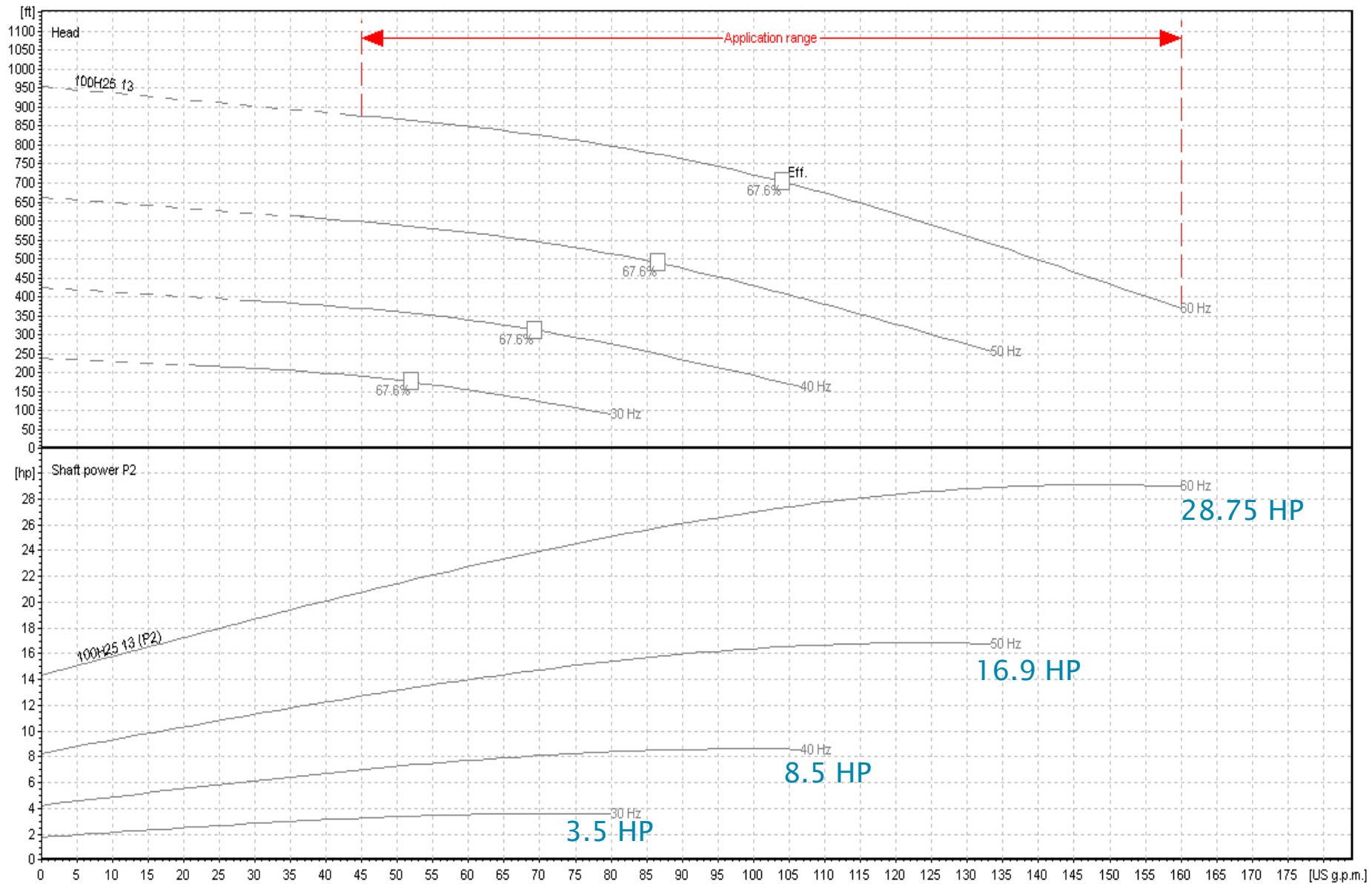
WELL PUMP LOCKOUT

PREVENT WATER BACKFLOW

Documentation and manuals on top of the white tank.



Pump Selection Software Curve

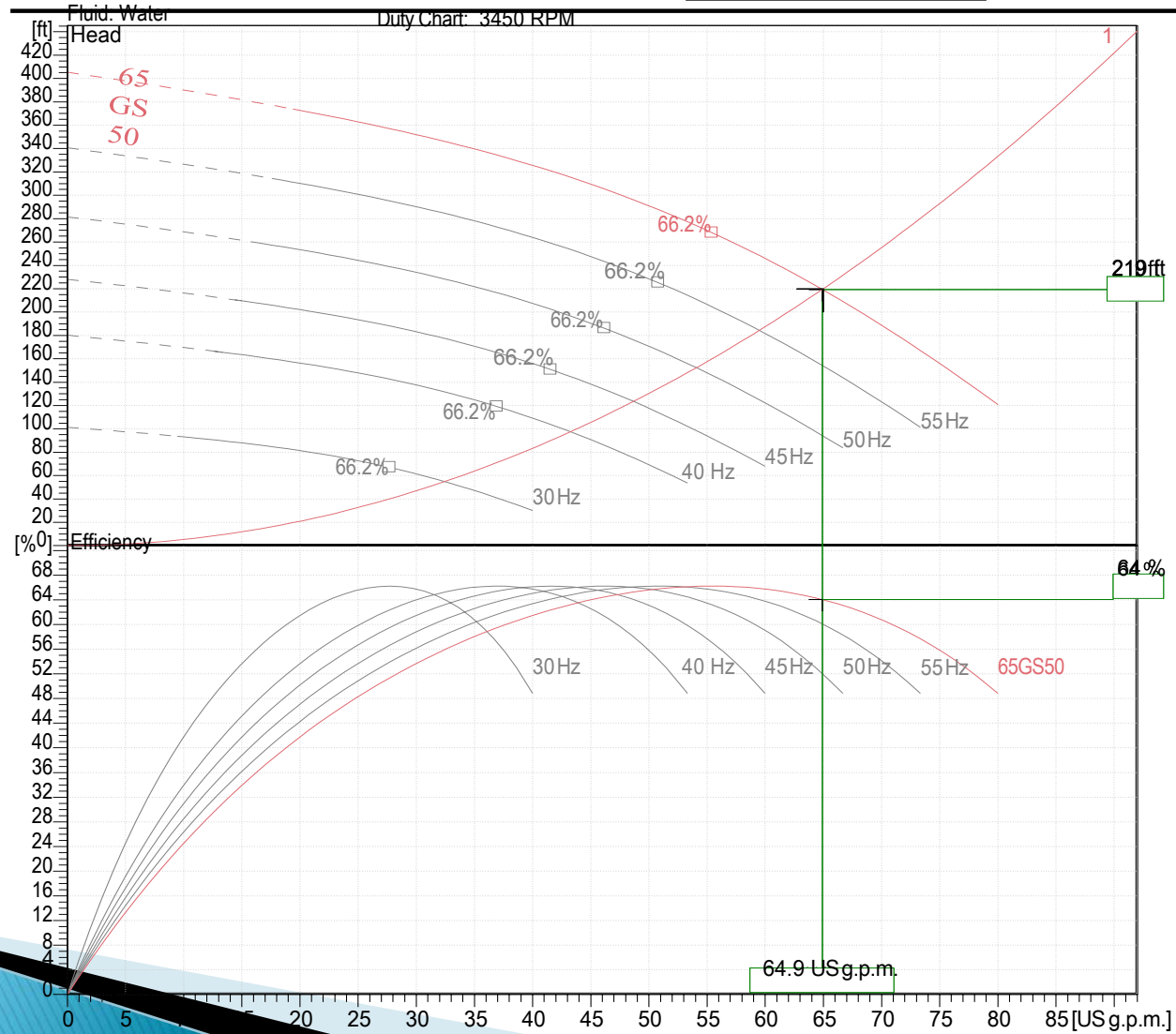


Performance Data

35-85GS Series Submersible Pumps MODEL : 65GS50

Hydraulic Data				Motor Data		4 In. eGSHC Submersible High Capacity	
Maximum Flow	Flow at DutyPoint	Maximum TDH	TDH at DutyPoint	Voltage / Phase / Enclosure		Model	
80 US g.p.m.	65 US g.p.m.	405 ft	220 ft			65GS50	

Submittal Prepared for: _____ Job: _____
 Engineer: _____ Contractor: _____
 Submittal Prepared by: _____ Company: _____
 Submittal Date: 26.03.2018 Approved by: _____ Date: _____



Important items to review

- Well depth
- Well production
- Static/pumping levels
- Daily demand
- Peak demand
- Water quality
- Filter service flow
- Ability to backwash filter

For a well system to operate properly and efficiently all of these items need to be considered