



CONNECTICUT ENERGY PRICE REPORT

DENOTES FALLING PRICES COMPARED TO YEAR EARLIER

DENOTES FLAT PRICES COMPARED TO YEAR EARLIER

DENOTES RISING PRICES COMPARED TO YEAR EARLIER









LATEST
WEEK AGO
MONTH AGO
YEAR AGO

CONNECTICUT RETAIL HEATING OIL		
\$/GAL		
December 7, 2015	2.215	
November 30, 2015	2.259	
November 9, 2015	2.333	
December 8, 2014	3.160	

CRUDE OIL WTI SPOT PRICE		
\$/BBL		
December 9, 2015	37.16	
December 2, 2015	39.93	
November 9, 2015	43.87	
December 9, 2014	63.74	

CT RETAIL GASOLINE
UNLEADED REGULAR

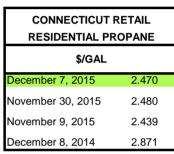
\$/GAL

December 9, 2015 2.239

December 2, 2015 2.264

November 9, 2015 2.292

December 9, 2014 3.006



SRC: DEEP

SRC: EIA

SRC: OIL DAILY

SRC: AAA

SRC: EIA

SRC: EIA









LATEST
YEAR AGO
2 YEARS AGO
3 YEARS AGO

CT RESIDENTIAL NATURAL GAS		
\$/MCF		
Aug-2015	19.33	
Aug-2014	20.65	
Aug-2013	19.13	
Aug-2012	21.47	

CT RESIDENTIAL ELECTRICITY		
CENTS/KWH *		
Aug-2015	19.20	
Aug-2014	19.74	
Aug-2013	17.57	
Aug-2012	17.14	
SRC: EIA		

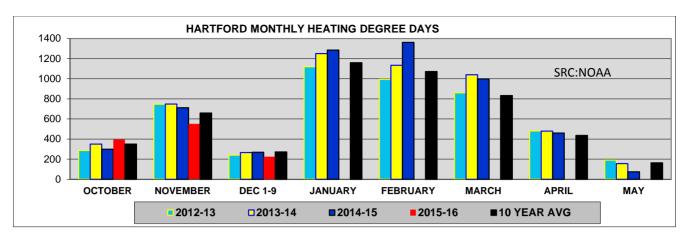
CT COMMERCIAL ELECTRICITY		
CENTS/KWH *		
Aug-2015	15.09	
Aug-2014	15.35	
Aug-2013	14.30	
Aug-2012	14.54	
SRC: EIA		

CT INDUSTRIAL ELECTRICITY		
CENTS/KWH *		
Aug-2015	12.56	
Aug-2014	12.36	
Aug-2013	12.53	
Aug-2012	12.53	

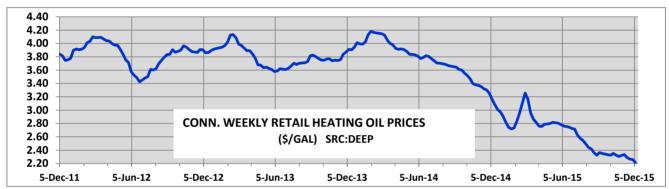
* Total Cost/Kwh including generation and transmission components

PRICE COMPARISONS of HEATING FUELS IN \$ PER HEATING OIL GALLON EQUIVALENTS (HOGEs)

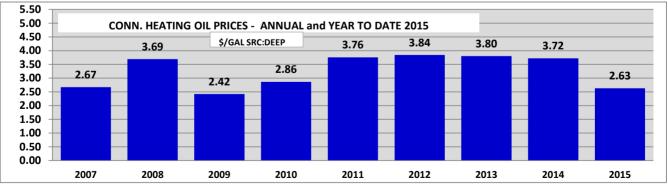
	CT RES NAT GAS \$/GAL HOGEs	CT HEATING OIL \$/GAL HOGEs	CT RES PROPANE \$/GAL HOGES
Oct. 2013 - Mar. 2014	1.734	3.956	5.120
Oct. 2014 - Mar. 2015	1.596	3.096	4.366



Cumulative Hartford/Bradley heating degree days for July through December 9 were 11.6% lower than the 10-year average, 11.5% below last year, and 17.8% below normal. The average Hartford/Bradley temperature for the past 30 days was 42 degrees; 4 degrees above last year's average and 5 degree above the norm. Nationally, for the week ending December 8, heating degree days were 17.9% below normal and 6.1% below a year ago.

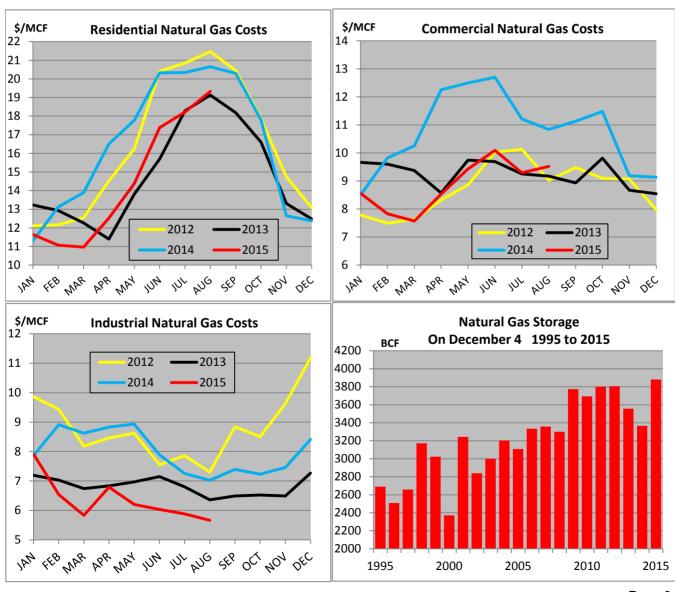


After peaking on February 3, 2014, Connecticut retail prices declined by \$1.464 (35%) through January 26, 2015. Prices had fallen to their lowest level since September 6, 2010. Colder than normal weather (February 2015 was the coldest month on record) and rising crude prices, caused Connecticut average retail heating oil prices to increase by 53.8 cents over the following five weeks. Since then, prices have ebbed and flowed with the price of crude and state temperatures. With mild weather, low crude prices, and abundant supplies, prices fell by 4.4 cents this week to a 6 ½ year low of \$2.215 per gallon, \$0.945 (29.9%) below a year ago. For the October 2014 to March 2015 heating season, prices averaged \$3.096. This was 86 cents (21.7%) lower than last winter's record high of \$3.956.



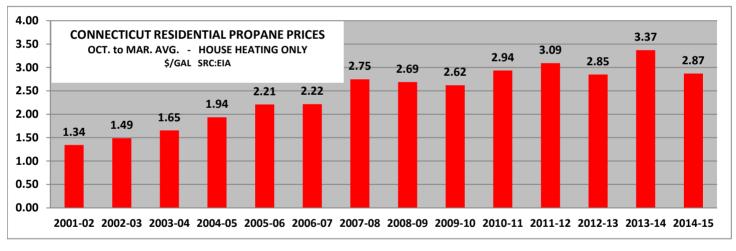
Connecticut Natural Gas \$/Mcf Src: EIA

Despite lower heating demand (nation-wide heating degree days were 6.5% below normal and 3.4% below last year for the week ending December 4), increased use of natural gas for electric generation led to natural gas inventories declining by 76 Bcf this past week. This was 18% above the 5-year average and 62% greater than last year. Cumulative withdrawals are running 45% below the 5-year average. At 3,880 Bcf, this week's inventory level is at a seasonal record high, 15.3% greater than last year and 6.5% above the 5-year average. Spot natural gas prices fell by 17.5 cents to \$2.00/MMBtu this week. Prices are \$1.615 (44.7%) lower than a year ago and are near their lowest levels in 16 years. Higher spot prices last winter and summer had been impacting Connecticut natural gas retail prices as well as the cost of gas generated electricity. Lower wholesale gas prices are now easing Connecticut retail prices. Year over year residential prices for August 2015 were 6.4% below 2014. Commercial prices for August fell 12.2% from the year before. August industrial prices fell by 19.4%.

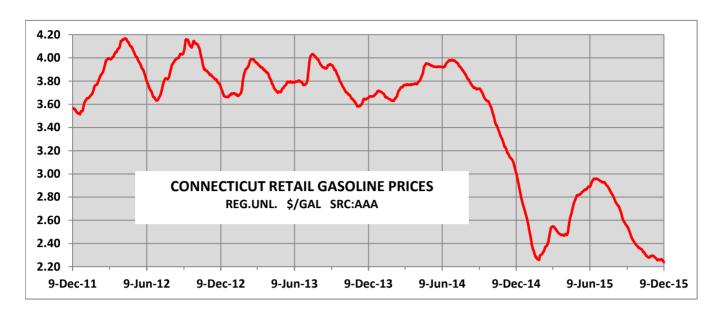




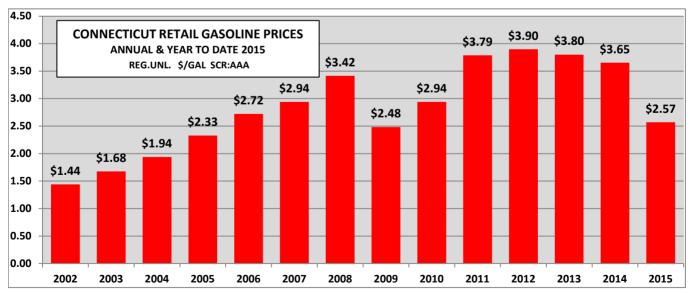
During the 2013-2014 heating season Connecticut suffered through the coldest winter in 20 years. Propane inventories shrank to record lows, and retail propane prices hit all-time highs. The industry was urged to increase inventories to avoid future shortages. From May 2014 to October2014 inventories grew by over 200% and prices fell. After peaking in February 2014, spot prices fell by \$1.29/gal (74%) to a 12 year low of \$0.445 in January 2015. Retail prices failed to fall as quickly. Propane stocks, bought earlier at higher prices by wholesalers, had to be drawn down (at their higher prices) before consumers could fully reap the benefits of more recently purchased cheaper propane. For the past October to March heating season, the average retail price was \$2.872/gal. This was 50 cents (14.8%) lower than the previous winter. At \$0.406/gal on Wednesday, spot prices are at 13 year lows, 10.4 cents (20.5%) lower than a year ago. Residential heating prices were \$2.470 per gallon on Monday. They were 1.0 cents lower than the week before, and 40.1 cents (14.0%) lower than a year ago. Inventories declined by 3.4 million barrels this week, remaining at a seasonal record high, 27.1% above a year ago and 54.4% above the 5-year average.

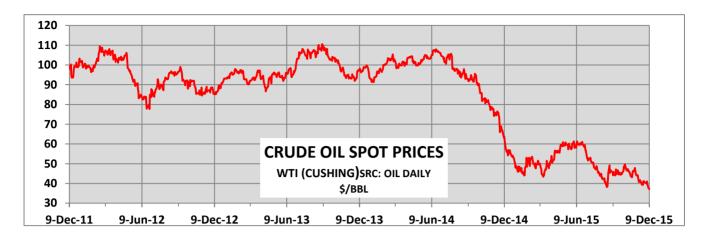




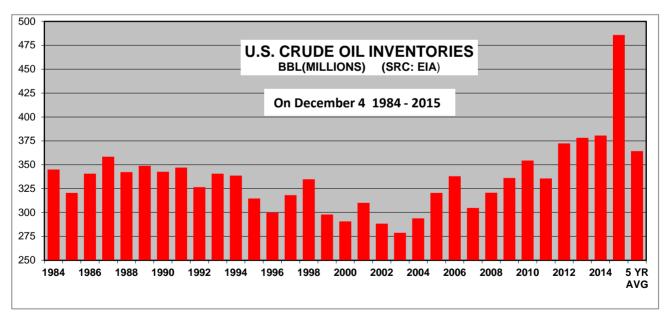


With refineries coming back on line after performing seasonal maintenance and transitioning from summer-blends to winter-blends, gasoline inventories grew by 0.8 million barrels this week and by 4.4 million over the past 4 weeks. Inventories are at their second highest level in the past 25 years for this time period, 1.0% higher than a year ago and also 1.0% above their 5-year average. Diesel inventories grew by 4.1 million barrels this week and by 8 million over the past 3 weeks. They are 27.8% higher than a year ago and 33.7% above their 5-year average. Spot gasoline prices fell by 12.2 cents this week. At \$1.246 per gallon, they are near a 7 year low and are \$0.531 (29.9%) lower than a year ago. Connecticut retail gasoline prices fell by 2.5 cents to their lowest price in 79 months. They are now \$2.239 per gallon, \$0.767 (25.5%) lower than a year ago. Spot diesel prices fell by 5.9 cents to \$1.376 per gallon, \$0.826 (37.5%) below last year. Retail diesel prices fell by 3.7 cents. Prices are \$2.686 per gallon, \$0.997 (27.1%) lower than last year and they are at 6 ½ year lows.





Plentiful global supplies, insufficient worldwide demand, and a stronger dollar continue to pressure crude prices. Although U.S. inventories fell for the first time in 11 weeks, crude prices continued to fall as the inventory growth of gasoline and distillates offset the effects of declining crude stocks. Crude prices weakened further after OPEC dropped its production ceiling. U.S. crude inventories fell by 3.6 million barrels this week after growing by 35.5 million barrels over the previous 10 weeks. U.S. crude production fell for the third time in 4 weeks. While U.S. crude inventories are lower than their June peak, they are at a seasonal record high, 27.7% greater than a year ago and 33.4% above their five-year average. Stocks at Cushing, OK (where the WTI spot price is set) grew by 0.4 million barrels this week and by 6.3 million over the past 5 weeks. Stocks at Cushing are 139% higher than a year ago. At \$37.16 and \$39.04 per barrel, WTI and Brent crude prices are near 7 year lows. Both WTI and Brent crude prices are \$27 (41%) lower than a year ago.



Average Retail Price OF Electricity To Ultimate Customers By End-Use Sector U.S. Energy Information Administration / Electric Power Monthly Cents Per Kilowatt-Hour

After 8 months of year over year monthly declines in the cost of natural gas costs used for electric generation, Connecticut's residential retail electric prices fell for the first time in 28 months. August residential electric costs were 19.20 cents per kWh according to EIA data. This was 0.54 cents (2.7%) lower than the previous August. July 2015 residential electric costs were 4.8% higher than the previous year. June 2015 residential electric costs were 11.5% higher. Commercial electric costs had shown year over year increases for 19 months before falling in July and then again in August. At 15.09 cents per kWh, August 2015 was 0.26 cents (1.7%) lower than the previous year. July was 0.25 lower. June 2015 was 3.2% higher than the previous year. Although August 2015 costs, at 12.56 cents per kWh, were 0.2 cents (1.6%) higher than the year before, year over year industrial electric costs had fallen in 8 of the previous 12 months. July 2015 industrial costs were 5.6% lower. June 2015 industrial costs were 0.6% higher.

