Stage 1 Vapor Recovery Test Results

Please fill out this form completely to ensure the proper processing of your Stage 1 Vapor Recovery Test Results. Print or type unless otherwise noted. Please retain a copy of this completed certification report at your gasoline dispensing facility (GDF) for five (5) years in accordance with RCSA Section 22a-174-30a(e)(4).

Email this completed form within ten (10) days of the Stage 1 Test to: <u>air.vapor.program@ct.gov</u> In the subject line please enter the following information: "Stage 1 Test Results, Station Name, Street Address, Town and Retail Gasoline Dealer's License #"

For questions about Stage 1: Contact Kathleen Rankin (860) 424-3473 or kathleen.rankin@ct.gov

Part I: Gasoline Disp	ensing Facility Informatio	n			
it must be registered with th	r is a corporation, limited liabilit e Secretary of State. If applicable an be accessed at <u>CONCORD</u> (w	e, the registrant's name	shall be stated exactly	as it is registered w	
GDF Site Name					
Site Address					
City/Town		State		Zip Code	
Retail Gasoline Dealer's License Number					
Contact Name		Contact Title			
Contact Telephone Number		Contact E-mail			
Part II: Stage 1 Vapor	r Recovery Results - Prem	ises Information S	Summary		
Test Date ¹					
Test Type	Pressure Decay (Leak Test)	Pass	\square Fail ²	\square Incomplete ²	
	Pressure/Vacuum Vent Valve	Pass	\square Fail ²	☐ Incomplete ²	
	Vapor Space Test Tie-In	Pass	☐ Fail ²	\square Incomplete ²	
Were any tests observed by a DEEP Official?		Yes	☐ No		
If Yes selected above, provide name of DEEP Official					

^{1.} Submit test results within ten (10) days after completion of test in accordance with RCSA Section 22a-174-30a(d)(9)(B).

^{2.} If any GDF fails any required test, the owner or operator shall take corrective actions and retest no later than sixty (60) days after failing the test as required by RCSA Section 22a-174-30a(d)(10).

Part III: Pressure/Vacuum (P/V) - Ve	nt Valve Data
Total Number of P/V Vent Valves at Site	
P/V Vent Valve Number Existing Replacement	Pass Fail Incomplete
P/V Valve Manufacturer	Model Number
Manufacturer's Specified Positive Leak Rate (CFH)	Manufacturer's Specified Negative Leak Rate (CFH)
Measured Positive Leak Rate (CFH)	Measured Negative Leak Rate (CFH)
Positive Cracking Pressure (inches of H ₂ O)	Negative Cracking Pressure (inches of H ₂ O)
P/V Vent Valve Number Existing Replacement	Pass Fail Incomplete
P/V Valve Manufacturer	Model Number
Manufacturer's Specified Positive Leak Rate (CFH)	Manufacturer's Specified Negative Leak Rate (CFH)
Measured Positive Leak Rate (CFH)	Measured Negative Leak Rate (CFH)
Positive Cracking Pressure (inches of H ₂ O)	Negative Cracking Pressure (inches of H ₂ O)
P/V Vent Valve Number Existing Replacement	Pass Fail Incomplete
P/V Valve Manufacturer	Model Number
Manufacturer's Specified Positive Leak Rate (CFH)	Manufacturer's Specified Negative Leak Rate (CFH)
Measured Positive Leak Rate (CFH)	Measured Negative Leak Rate (CFH)
Positive Cracking Pressure (inches of H ₂ O)	Negative Cracking Pressure (inches of H ₂ O)
P/V Vent Valve Number Existing Replacement	Pass Fail Incomplete
P/V Valve Manufacturer	Model Number
Manufacturer's Specified Positive Leak Rate (CFH)	Manufacturer's Specified Negative Leak Rate (CFH)
Measured Positive Leak Rate (CFH)	Measured Negative Leak Rate (CFH)
Positive Cracking Pressure (inches of H ₂ O)	Negative Cracking Pressure (inches of H ₂ O)
Cumulative Positive Leak Rate ³ (CFH)	Pass Fail
Cumulative Negative Leak Rate ³ (CFH)	Pass Fail
Date of Most Recent Pressure Measuring Calibr	ration Test ⁴
Date of Most Recent Flow Meter Calibration Te	st ⁵

^{3.} The total leak rate of all pressure/vacuum vent valves at an affected facility, including connections, shall not exceed 0.17 cubic foot per hour at a pressure of 2.0 inches of water and 0.63 cubic foot per hour at a vacuum of 4 inches of water as required by RCSA Section 22a-174-30a(c)(3)(B)(iii).

^{4.} All pressure measuring device(s) shall be bench calibrated using either a reference gauge or incline manometer. Calibration shall be performed at 20, 50, and 80 percent of full scale. Accuracy shall be within two percent at each of these calibration points. Calibrations shall be conducted on a frequency not to exceed 90 days. (CARB Vapor Recovery Test Procedure - TP-201.3.6.8)

^{5.} The Flow Metering device(s) shall be calibrated using a reference meter or NIST traceable standard. Calibrations shall be performed at 20, 50, and 80 percent of full scale range and shall take place at a minimum of once every six (6) months. (CARB Vapor Recovery Test Procedure - TP-201.1E.6.3)

Part IV: Pressure	e Decay Test							
Stage 1 Type	Last Fuel Delivery		Is a swivel/rotatable or locking clamp style equipment installed on all gasoline fill ports?			Is a swivel/rotatable or locking clamp style equipment installed on all gasoline Stage 1 Vapor Adapters?		
☐Unknown ☐Co-Axial ☐Dual Point ☐Combination	Date Time ⁶		□Yes □No □Unknown			☐Yes ☐No ☐Unknown		
Recovery Test Procedu	t deliveries into the storage tank(s) are re - TP-201.3.6.2.1) In addition, no procedure - TP-201.3.6.2.2)					-	_	
Part V: Pressure	Decay Test Results							
Tank Number		1	2	2 3		4	Total	
1. Number of Nozzles	Served by Tank							
2. Product Grade								
3. Distance of Drop Tube from Tank Bottom (inches)								
4. Actual Tank Capac	ity (gallons)							
5. Gasoline Volume (§	gallons)							
6. Ullage ⁷ (gallons) (Ullage = Line #4 - Line #5)							
Start Time of Test								
7. Initial Pressure (inc	hes H ₂ 0)							
8. Pressure After 1 Mi	nute (inches H ₂ 0)							
9. Pressure After 2 Mi	nute (inches H ₂ 0)							
10. Pressure After 3 Minute (inches H ₂ 0)								
11. Pressure After 4 M	finute (inches H ₂ 0)							
12. Pressure After 5 Minute (inches H ₂ 0)								
13. Allowable Pressur	e ⁸ (inches H ₂ 0)							
Result		Pass Fail	Pass Fail	Pass Fai	l Pa	ss F ail		
tanks, must not exceed 2 8. CARB Vapor Recovery	ge, for each individual tank, during testin 5,000 gallons during testing. (CARB V 7 Test Procedure - TP-201.3 TABLE	apor Recovery Test l			ss. The maxi	mum total ullaş	ge, for all manifolded	
Part VI: Vapor T							_	
	Product T	Type	Tanks	Manifolded To	ogether]	Result	
Tank 1	Regular Mid-Grade [Premium 1	Diesel	Yes No		Pass	Fail	
Tank 2	Regular Mid-Grade	Premium 1	Diesel	Yes No		Pass	Fail	
Tank 3	Regular Mid-Grade [Premium 1	Diesel	Yes No		Pass	Fail	
Tank 4	Regular Mid-Grade [Premium D	Diesel	Yes No		Pass	Fail	

rt VII: Notes/Repairs							
Provide any additi	onal pertinent	t information as wel	l as a brief descrip	otion of any	/all equipment repair	s.	
rt VIII: Facility Sketch & T Attach a copy of the tank inv			n using the follow	ing diagran	n labals as a part of t	his nackaga	
Underground Storage Tank	Cittory printo	Automatic Tank		ATG	Fill	F	
Dispenser		Submersible Tur	bine Pump	STP	Remote Fill	RF	
Ball Float	BF	Dry Break		DB	Manifold	М	1
rtify that I have been authorized by tem and submit the test results to the ave personally examined and am faced on reasonable investigation, inclumation is true, accurate and compormation may be punishable as a crimecticut General Statutes, and in a	ne CT DEEP of amiliar with the luding my inquilete to the bestiminal offense	on their behalf. the information submuiry of those individuals of my knowledge on the control of the control o	nitted in this doculuals responsible and belief. I unde	ment and al for obtainin	l attachments thereto g the information, th a false statement mad	o, and I certify t e submitted de in the submi	tted
ester Name			Title (if applicable)				
gnature of Tester			Date				
onsumer Protection Repairer Weighing and Measuring evices License Number							
ame of Testing Company			Name of Testing Company Represent				
esting Company (ailing Address							
esting Company elephone Number			Testing Compar Representative 1				